

PPL companies

Mr. Jeff DeRouen **Executive Director** Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

November 14, 2013

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PUBLIC SERVICE COMMISSION

LG&E and KU Energy LLC State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

Rick E. Lovekamp Manager - Regulatory Affairs T 502-627-3780 F 502-627-3213 rick.lovekamp@lge-ku.com

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities Case No. 2010-00204

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachments 1 and 1A: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended September 30, 2013 Attachment 2: LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees Attachment 3: Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this Mr. Jeff DeRouen November 14, 2013

reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104).

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on November 14, 2013, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rick E. Lovekamp

ind E. Louband

Enclosures

cc: Mr. Richard G. Raff, Office of the General Counsel

KPSC Division of Financial Analysis

Mr. Jeff Cline, Annual Report Branch Manager

CASE NO. 2010-00204

Response to Appendix C, No. 1

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending September 30, 2013 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on November 14, 2013.

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis September 30, 2013

Attachment 1
Page 1 of 3

		Electric	Gas		<u>Total</u>		
UTILITY PLANT							
Utility Plant	\$	4,131,565,452	\$	896,690,167	\$	5,028,255,619	
Construction Work in Progress		436,193,523		53,215,758		489,409,281	
TOTAL UTILITY PLANT		4,567,758,975		949,905,925		5,517,664,900	
Less: Accum. Prov. for Depr. Amort. Depl.		1,989,963,746		295,516,897		2,285,480,643	
Net Utility Plant		2,577,795,229		654,389,028		3,232,184,257	
Gas Stored Underground - Noncurrent		-		2,139,990		2,139,990	
OTHER PROPERTY AND INVESTMENTS							
Nonutility Property-Less Reserve		348,170		141,250		489,420	
Special Funds		17,550,681		4,330,233		21,880,914	
Ohio Valley Electric Corporation		594,286				594,286	
TOTAL Other Property and Investments		18,493,137		4,471,483		22,964,620	
CURRENT AND ACCRUED ASSETS							
Cash		6,678,040		1,125,855		7,803,895	
Special Deposits	•	-		-		-	
Working Fund		16,114		3,976		20,090	
Temporary Cash Investments		3,131,239		779,290		3,910,529	
Customer Accounts Receivable		83,219,757		10,675,104		93,894,861	
Other Accounts Receivable		9,167,269		273,351		9,440,620	
Less: Accum. Prov. for Uncollectible AcctCr		754,630		1,692,501		2,447,131	
Notes Receivable from Assoc. Companies		75 1,050		1,002,501		2,447,151	
Accounts Receivable from Assoc. Companies		7,966,467		6,602		7,973,069	
Fuel Stock		50,180,346		-		50,180,346	
Plant Materials and Operating Supplies		35,549,678		10,258		35,559,936	
Stores Expense Undistributed		6,014,304		144,248		6,158,552	
Gas Stored Underground - Current		-		48,416,877		48,416,877	
Prepayments		6,816,764		855,946		7,672,710	
Misc. Current & Accrued Assets		1,973		-		1,973	
Interest and Dividends Receivable		22,563		283		22,846	
Rents Receivable		745,873		203		745,873	
Accrued Utility Revenues		53,375,020		7,766,334		61,141,354	
Accrued Wholesale Revenues		348,050		7,700,551		348,050	
TOTAL Current and Accrued Assets	-	262,478,827		68,365,623		330,844,450	
	•					•	
DEFERRED DEBITS		0.550.545		0.070.440		44.044.004	
Unamortized Debt Expenses		9,558,517		2,358,419		11,916,936	
Other Regulatory Assets		301,144,559		66,785,515		367,930,074	
Miscellaneous Deferred Debits		(105,344)		2,191,012		2,085,668	
Unamortized Loss on Reacquired Debt		15,333,002		3,783,630		19,116,632	
Accumulated Deferred Income Taxes		101,289,176	_	24,274,489		125,563,665	
TOTAL Deferred Debits		427,219,910		99,393,065		526,612,975	
TOTAL Assets and Other Debits	\$	3,285,987,103	-	828,759,189	\$	4,114,746,292	
	<u></u>	79.86%		20.14%			
		12.0070		20.1170			

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis September 30, 2013

		Electric Gas		Gas		Total			
PROPRIETARY CAPITAL									
Common Stock Issued	\$	341,029,198	\$	84,141,227	\$	425,170,425			
Preferred Stock Issued		-		-		-			
Other Paid - In Capital		110,354,120		27,227,379		137,581,499			
Other Comprehensive Income		-		-					
(Less) Capital Stock Expense		670,466		165,423		835,889			
Retained Earnings		782,400,763		189,045,893		971,446,656			
TOTAL Proprietary Capital		1,233,113,615		300,249,076		1,533,362,691			
LONG-TERM DEBT				•					
Long-Term Notes Payable to Associated Companies				-		•			
Bonds		887,223,101		218,902,196		1,106,125,297			
TOTAL Long - Term Debt		887,223,101		218,902,196		1,106,125,297			
OTHER NONCURRENT LIABILITIES									
Long Term Obligations Under Capital Leases		-		-		-			
Accumulated Provision for Postretirement Benefits		113,334,532		28,026,726		141,361,258			
TOTAL OTHER Noncurrent Liabilities		113,334,532		28,026,726		141,361,258			
				9,167,270					
CURRENT AND ACCRUED LIABILITIES									
Notes Payable		57,747,112		14,247,792		71,994,904			
Notes Payable to Associated Companies		-		-		-			
Accounts Payable		130,909,819		23,380,195		154,290,014			
Accounts Payable to Associated Companies		23,994,388		5,510,881		29,505,269			
Customer Deposits		18,813,496		5,143,585		23,957,081			
Taxes Accrued		26,607,906		6,980,541		33,588,447			
Interest Accrued		8,384,865		2,069,209		10,454,074			
Dividends Declared		-		-		-			
Tax Collections Payable		-		-		-			
Short Term Obligations Under Capital Leases		-		-		-			
Miscellaneous Current and Accrued Liabilities		22,156,702		10,130,953		32,287,655			
TOTAL Current and Accrued Liabilities		288,614,288		67,463,156		356,077,444			
DEFERRED CREDITS AND OTHER									
Customer Advances for Construction		1,504,165		5,022,538		6,526,703			
Asset Retirement Obligations		60,506,345		22,265,212		82,771,557			
Accumulated Deferred Investment Tax Credits		38,337,805		-		38,337,805			
Other Deferred Credits		12,309,721		1,559,761		13,869,482			
Other Regulatory Liabilities		74,679,410		18,749,964		93,429,374			
Miscellaneous Long-term Liabilities		33,024,457		8,148,037		41,172,494			
Accumulated Deferred Income Taxes		553,493,238		148,218,949		701,712,187			
TOTAL Deferred Credits		773,855,141		203,964,461		977,819,602			
Electric/Gas adjustment to balance		(10,153,574)		10,153,574					
TOTAL Liabilities and Other Credits	<u>\$</u>	3,285,987,103	\$	828,759,189	\$	4,114,746,292			
		79.86%		20.14%					

151,372,278

Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending September 30, 2013

•		Electric		Gas		Total
OPERATING REVENUES	-					
Residential Sales	\$	393,558,831	\$	191,543,836	\$	585,102,667
Small (or Comm.)	•	323,898,138		69,240,472	Ψ	393,138,610
Large (or Ind.)		169,400,579		9,360,410		178,760,989
Public Street and Highway Lighting		2,767,107		-		2,767,107
Other Sales to Public Authorities		87,715,054		10,827,084		98,542,138
Rate Refunds		<u> </u>		-		-
Total Sales to Ultimate Consumers		977,339,709		280,971,802		1,258,311,511
Sales for Resale		90,717,996		-		90,717,996
Interdepartmental Sales		-		6,424,644		6,424,644
Forfeited Discounts		3,154,883		1,285,529		4,440,412
Transportation Revenue		-		7,676,933		7,676,933
Miscellaneous Service Revenues		1,666,940		79,912		1,746,852
Rent from Electric/Gas Property		3,221,284		370,643		3,591,927
Interdepartmental Rents		-		-		-
Other Electric Revenue		9,415,703		-		9,415,703
Other Gas Revenue		•		5,437		5,437
Total Operating Revenues		1,085,516,515		296,814,900		1,382,331,415
OPERATING EXPENSES						
Operation Expense		628,925,701		183,450,768		812,376,469
Maintenance Expense		90,372,670		19,498,509		109,871,179
Depreciation Expense		117,912,227		23,276,517		141,188,744
Amort. & Depl. of Utility Plant		5,680,906		2,320,401		8,001,307
Amor. of Property Losses, Unrecovered				• •		• •
Plant and Regulatory Study Costs				_		-
Regulatory Credits		(995,626)		(587,873)		(1,583,499)
Taxes Other Than Income Taxes		24,789,662		7,445,612		32,235,274
Income Taxes - Federal		28,266,868		(1,926,229)		26,340,639
- State		7,472,054		824,863		8,296,917
Provision for Deferred Income Taxes		150,938,234		49,693,236		200,631,470
(Less) Provision for Deferred Income Taxes - Credit		(120,505,463)		(27,324,918)		(147,830,381)
Investment Tax Credit Adj Net		(2,254,511)		(116,320)		(2,370,831)
(Gain) from Disposition of Allowances		(282)		(110,020)		(282)
Accretion Expense		447,850		287,003		734,853
•						
Total Utility Operating Expenses		931,050,290		256,841,569		1,187,891,859
Net Utility Operating Income		154,466,225		39,973,331		194,439,556
Total Other Income						1,461,202
Total Other Income Deductions						4,584,023
Total Taxes on Other Income and Deductions			•			(518,593)
Net Other Income and Deductions						(2,604,228)
INTEREST						
Interest on Long-Term Debt						35,699,514
Amort. of Debt Discount and Expenses						2,035,763
Amortization of Loss on Reacquired Debt						1,236,815
Other Interest Charges						1,490,958
Total Interest Charges	_	31,975,734		8,487,316	-	40,463,050
Net Income Before Extraordinary Items						151,372,278
Extraordinary Items						•
•						

Net Income

KENTUCKY UTILITIES COMPANY

Balance Sheet on a Total Company and Jurisdictional Basis
At September 30, 2013

		•	~		KU Retail		0.1
Title of Account	A1-	Total					Other
Column A	No.		entucky Utilities Column C	Jurisdictional Column D		furisdictional Column E	
Column			Column C		Column D		Column E
Utility Plant							
Utility Plant	101-106	\$	6,922,972,200	\$	6,046,618,463	\$	876,353,737
Plus: Construction Work in Progress	107	•	848,935,115	•	737,223,626	•	111,711,489
Total Utility Plant		\$	7,771,907,315	\$	6,783,842,089	\$	988,065,226
Less: Accumulated Provision for Depreciation	108,111	•	2,609,774,023	•	2,262,272,537	•	347,501,486
Net Utility Plant	100,111	\$	5,162,133,292	-\$	4,521,569,552	\$	640,563,740
•			0110211001202	<u>-</u>	1,021,000,002	<u> </u>	040,000,140
Other Property and Investments	<u></u>						
Nonutility Property-Less reserve	121-122	\$	971,720	\$	-	\$	971,720
Investment in Subsidiary Companies	123.1		-		-		-
Non-Current Portion of Allowances	158.1		•		•		-
Other Investments	124		250,000		•		250,000
Special Funds	125-128		•		-		
Total Other Property and Investments		\$	1,221,720	\$	-	\$	1,221,720
Current and Accrued Assets							
Cash	131	\$	5,503,776	\$	4,830,360	\$	673,416
Special Deposits	132-134	•	-	•	4,000,000	Ψ	070,410
Working Funds	135		38.530		33,816		4744
Temporary Cash Investments	136				•		4,714
Customer Accounts Receivable	,		3,576,311		3,138,731		437,580
	142		123,967,319		106,796,468		17,170,850
Other Accounts Receivable	143		10,721,524		9,409,689		1,311,835
Less: Accum Prov for Uncollectable Accts-Credit	144		4,437,793		3,894,806		542,987
Notes Receivable from Associated Companies	145		•		-		-
Accounts Receivable from Associated Companies	146		10,466,069		9,336,394		1,129,675
Fuel	151		87,217,841		76,138,810		11,079,031
Plant Materials and Operating Supplies	154		36,871,039		32,018,146		4,852,893
Allowances	158.1		254,174		.220,800		33,374
Less: Non-Current Portion of Allowances	158.1		•		•		-
Stores Expense Undistributed	163		10,365,029		9,000,805		1,364,224
Prepayments	165		8,891,640		7,826,818		1,064,822
Interest, Dividends, and Rents Receivable	171-172		847,061		743,419		103,642
Accrued Utility Revenues	173		75,361,668		61,838,042		13,523,626
Miscellaneous Current Assets	174-175		•		•		•
Total Current and Accrued Assets		\$	369,644,186	\$	317,437,492	\$	52,206,694
		•	17.000.005	\$	45 770 407	•	0.400 500
•	181	\$	17,968,665	Þ	15,770,105	\$	2,198,560
Deferred Regulatory Assets	182		273,196,453		243,113,657		30,082,796
Preliminary Survey and Inventory	183		6,129,264		5,379,316		749,947
Clearing Accounts	184		43,391		38,708		4,683
Miscellaneous Deferred Debits	186		38,699,766		33,623,225		5,076,541
Unamortized Loss on Bonds	189		10,720,114		9,408,452		1,311,662
Accumulated Deferred Income Taxes	190		216,459,808	_	190,299,138		26,160,670
Total Deferred Debits			563,217,461	\$	497,632,601	_\$	65,584,860
Total Assets		\$	6,096,216,659	\$	5,336,639,645	\$	759,577,014

KENTUCKY UTILITIES COMPANY
Balance Sheet on a Total Company and Jurisdictional Basis
At September 30, 2013

Title of Account	No.	Total Kentucky Utilities			KU Retail Jurisdictional		Other Jurisdictional
Column A	Col. B		Column C		Column D		Column E
							00.0
Proprietary Capital							
Common Stock Issued	201	\$	308,139,978	\$	270,437,441	\$	37,702,537
Preferred Stock Issued	204		-		-		•
Premium on Capital Stock	207		-				•
Paid in Capital	208-211		407,858,083		357,954,515	,	49,903,568
Other Comprehensive Income	219		(887,729)				(887,729)
(Less) Common Stock Expense	214		321,289		281,977		39,312
Retained Earnings	215-216		1,641,112,519		1,440,313,826		200,798,693
Unappropriated Undistributed Subsidiary Earnings	216.1	_	-	_		_	
Total Proprietary Capital		_\$	2,355,901,561	_\$	2,068,423,805	_\$_	287,477,756
Long-Term Debt	<u></u>						
Bonds	221-222	\$	1,850,779,405	\$	1,624,326,873	\$	226,452,532
Long-Term Debt Marked to Market	221.200		•		-		-
Long-Term Debt To Associated Companies	223		•		•		-
Other Long-Term Debt	224		-		-		•
Unamortized Discount on Long-Term Debt	226		(9,076,156)		(7,965,641)		<u>(1,110,515)</u>
Total Long-Term		_\$	1,841,703,249	_\$_	1,616,361,232	_\$_	225,342,017
Other Non-Current Liabilities							
Accumulated Provision for Property Insurance	228.1	\$	_	\$	_	\$	_
Accumulated Provision for Injuries and Damages	228.2	Ψ	2,168,625	Ψ	1,934,551	Ψ	234,074
Accumulated Provision for Pensions and Benefits	228.3		102,553,329		91,484,043		11,069,286
Accumulated Miscellaneous Operating Provision	228.4		-		01,101,010		11,000,200
Total Other Non-Current Liabilities		\$	104,721,955	\$	93,418,594	\$	11,303,361
		<u> </u>		<u> </u>	00,110,001	<u> </u>	11,000,001
Current and Accrued Liabilities							
Notes Payable	231	\$	139,993,922	\$	122,864,934	\$	17,128,988
Accounts Payable	232		161,843,132		144,374,289		17,468,843
Notes Payable to Associated Companies	233		-		-		-
Accounts Payable to Associated Companies	234		24,079,178		-		24,079,178
Customer Deposits	235		25,216,106		24,310,971		905,136
Taxes Accrued	236		64,443,714		56,558,689		7,885,025
Interest Accrued	237		25,110,992		22,038,531		3,072,461
Dividends Declared	238	•	•		•		•
Matured Long-Term Bonds/LTD Due in 1 Year	239		-		•		-
Tax Collections Payable	241		5,100,722		4,532,278		568,444
Miscellaneous Current and Accrued Liabilities	242-244		25,049,350		22,766,943		2,282,407
Total Current and Accrued Liabilities		_\$	470,837,118	\$	397,446,635	_\$_	73,390,483
Deferred Credits				,			
Customer Advances for Construction	252	\$	2,900,950	\$	2,900,950	\$	-
Accumulated Deferred Investment Tax Credits	255	•	97,204,217		83,641,321	•	13,562,896
Other Deferred Credits	253		27,531,484		23,921,807		3,609,677
Regulatory Liabilities	254		144,365,925		127,593,940		16,771,985
Asset Retirement Obligation	230		176,668,429		153,471,458		23,196,971
Miscellaneous Long-Term Liabilities	244		•		•		-
Accumulated Deferred Income Taxes	281-283		874,381,772		768,706,668		105,675,104
Total Deferred Credits		\$	1,323,052,777	\$	1,160,236,144	\$	162,816,633
Total Liabilities and Stockholders Equity		\$	6,096,216,659	_\$_	5,335,886,409	\$	760,330,250
Adjustment to Balance			-	\$	(753,236)	\$	753,236

KENTUCKY UTILITIES COMPANY

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended September 30, 2013

Title of Account	No.	Total No. Kentucky Utilities			KU Retail Jurisdictional		Other Jurisdictional
Column A	Col. B		Column C		Column D	Column E	
Utility Operating Income	<u>.</u>						
Operating Revenues: Residential Sales	440	•	570 000 005			_	
Commercial and Industrial Sales:	440	\$	570,009,695		535,785,944	\$	34,223,751
Small (or Comm) - Rural Comm & Comm L&P	442		057.000.000		040.070.545		40.000.000
Large (or Ind) - Industrial & Mine Power			357,063,333		340,970,545		16,092,788
Public Street and Highway Lighting	444		390,233,973		375,772,161		14,461,812
Other Sales to Public Authorities	445		10,463,870		10,121,740		342,130
Total Sales to Ultimate Consumers	445	\$	116,501,941	\$	110,044,703	_	6,457,237
Total Sales to Glamate Consumers		Ф	1,444,272,812	Ф	1,372,695,093	\$	71,577,718
Sales for Resale	447		115,241,302		9,551,837		105,689,465
Total Sales of Electricity		\$	1,559,514,114	\$	1,382,246,930	\$	177,267,184
Less: Provision for Refund	449.1						
Total Revenues Net of Provision for Refund	449.1	\$	1,559,514,114		1.000.040.000	_	477.007.404
Total Nevertides Met of Provision for Heralia		<u> </u>	1,559,514,114	\$	1,382,246,930	_\$	177,267,184
Other Operating Revenues:							
Late Payment Charges	450		4,522,347		4,332,770		189,577
Miscellaneous Service Revenues	451		2,195,447		2,051,212		144,235
Rent from Electric Property	454		3,387,429		3,173,026		214,404
Other Electric Revenues	456		17,971,922		13,717,859		4,254,063
Total Other Operating Revenues	,00	\$	28,077,146	\$	23,274,867	\$	4,802,278
·							1,002,270
Total Operating Revenue			1,587,591,259		1,405,521,797		182,069,462
Operating Expenses:							
Operation Expenses	401	\$	851,996,288	\$	749,449,424		102,546,864
Maintenance Expenses	402		123,341,279	•	108,060,989		15,280,290
Depreciation Expense	403		180,915,310		158,041,121		22,874,188
Amortization of Limited-Term Electric Plant	404		7,595,172		6,633,719		961,453
Regulatory Credits	407		(1,683,729)		(1,465,049)		(218,680)
Taxes Other than Income Taxes	408.1		32,682,606		29,083,920		3,598,686
Income Taxes - Federal	409.1		10,229,365	Tota	I Income Taxes		
Income Taxes - State	409.1		4,478,878		107,665,948		13,820,743
Deferred Federal Income Taxes - Net	410-1.1		95,671,690				
Deferred State Income Taxes - Net	410-1.1		11,106,759 _				
Accretion Expense	411.1		811,947		706,735		105,211
Investment Tax Credit Adjustment - Net	411.4		•		-		•
Losses/(Gains) from Disposition of Allowances	411.8		(360)		(313)		(47)
Total Utilitiy Operating Expenses		\$	1,317,145,203	\$	1,158,176,496	\$	158,968,708
Net Utility Operating Income		\$	270,446,056	\$	247,345,301	\$	23,100,754

KENTUCKY UTILITIES COMPANY

Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended September 30, 2013

Title of Account	No.	Total Kentucky Utilities			KU Retail ırisdictional	1.	Other irisdictional
Column A	Col. B	Column C			Column D		Column E
Other Income and De	eductions are not	separate	d on a jurisdictional	l basis.			
Other Income and Deductions							
Total Other Income		\$	1,254,080				
Total Other Income Deductions		·	11,094,177				
Total Taxes on Other income and Deductions			(6,873,009)				
Net Other Income and Deductions		\$	(2,967,088)				
Interest Charges							
Interest on Long Term Debt	427	\$	60,902,551				
Amortization of Debt Discount and Expense	428		3,266,023				
Amortization of Loss on Re-Acquired Debt	428.1		605,251				
Amortization of Premium on Debt - Credit	429		•				
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-				
Interest on Debt to Associated Companies	430		3,295				
Other Interest Expense	431		3,455,532				
Allowance for Borrowed Funds Used During			-,,				
Contruction	432		(109,922)		•		
Net Interest Charges	•	\$	68,122,730	\$	59,093,499	\$	9,029,231
Cumulative Effect of Accounting Change, Net of Tax		\$					
Net Income	•	\$	199,356,238				

CASE No. 2010-00204

Response to Appendix C, No. 1

A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information is attached.

LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers Income Statement Numbers are TME September 30, 2013 Employee Number is as of September 30, 2013

	LG&E	KU
Total Operating Revenues	45.4%	54.6%
Total Operating and Maintenance Expenses	47.3%	49.9%
Number of Employees	29.4%	27.5%

CASE No. 2010-00204

Response to Appendix C, No. 1

The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of September 30, 2013, is attached.

LG&E and KU Energy LLC and Subsidiaries Employees by Payroll Assignment As of September 30, 2013

LG&E and KU Services Company	1,486
Kentucky Utilities Company	946
Louisville Gas and Electric Company	1,011
Total LG&E and KU Energy LLC and Subsidiaries	3,443